

COMPANY: AMOCO AUSTRALIA PETROLEUM CO.
WELL: YOLLA #1
FIELD: WILDCAT
RIG: R F BAUER
STATE: TASMANIA
NATION: AUSTRALIA
LOCATION: BASS STRAIT

SEA FILE COPY
DO NOT REMOVE

OTHER SERVICES-
PL RUN#2
ENER #1
ENER #2
WELL TEST

SEC: TWP: RGE:
LATITUDE: 039 50 18.96 S
LONGITUDE: 145 48 21.2 E

PERMANENT DATUM: MSL ELEVATIONS-
ELEV. OF PERM. DATUM: KB: 10.9 M
LOG MEASURED FROM: KB DF: 10.3 M
10.9 M ABOVE PERM. DATUM GL: -79.5 M
DRLG. MEASURED FROM: KB

PROGRAM
TAPE NO:
26.2
SERVICE
ORDER NO:
RFB 851001

DATE: 4 OCT 85
RUN NO: 1

DEPTH-DRILLER: 1887.0 M
DEPTH-LOGGER: 1890.0 M
BTM. LOG INTERVAL: 1885.0 M
TOP LOG INTERVAL: 1780.0 M

CASING-DRILLER: 399 M 1752 M
CASING-LOGGER: 1755 M
CASING: 20 13 3/8 9 5/8
WEIGHT: 129.0 LB/F 72.00 LB/F 48.000 LB/F
BIT SIZE: 26 17 1/2 12 1/4
DEPTH: 399 M 1759 M 1982 M

WELL YOLLA #1: PL RUN#1

OBJECTIVES: 1/ MONITOR THE BOTTOM HOLE PRESSURE WHILE UNLOADING THE WELL.
2/ IF THE WELL FLOWS APPRECIABLE HYDROCARBON, STABILIZE THE FLOW AND MONITOR THE BUILD UP WHEN THE WELL IS SHUT IN.
3/ IF THE WELL DOES NOT FLOW APPRECIABLE HYDROCARBON SHUT IN THE WELL, ALLOW THE HYDROCARBON TO SEGREGATE AND COLLECT A SAMPLE OF THE HYDROCARBON DOWNHOLE.

TECHNIQUE: 1/ RUN PLT WITH HMSB/MTSC/GMSC/ AND PST SAMPLER.

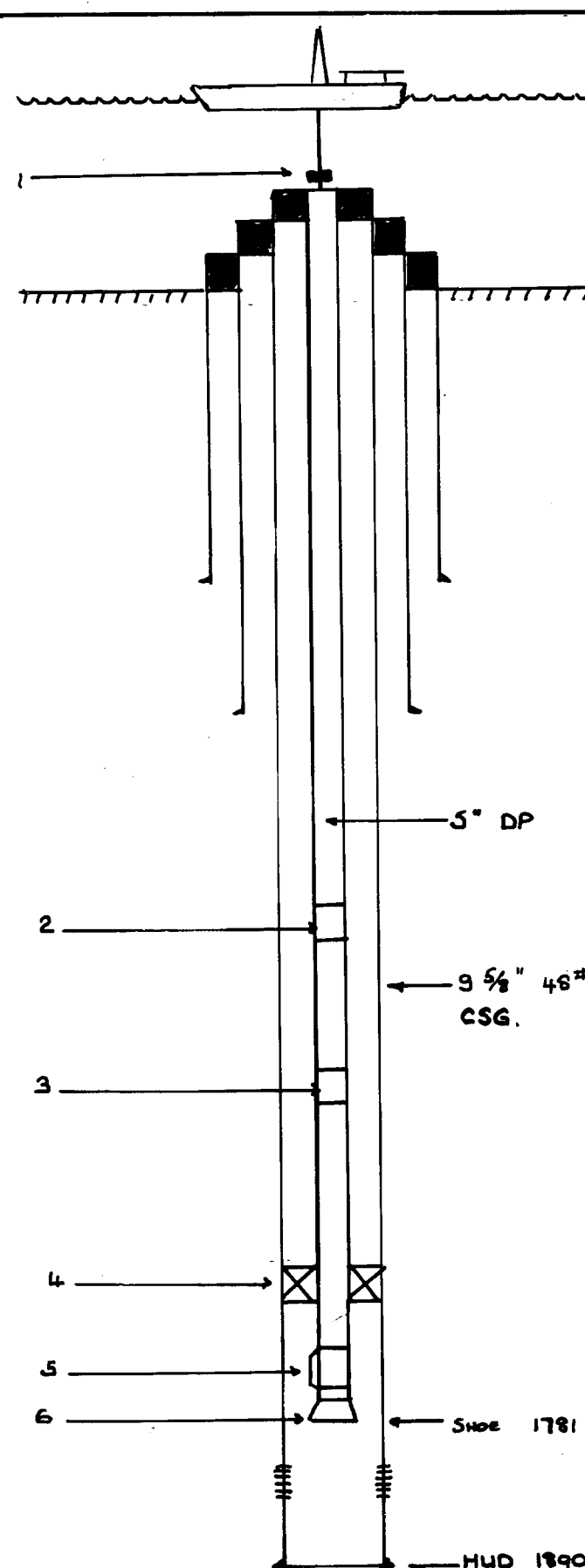
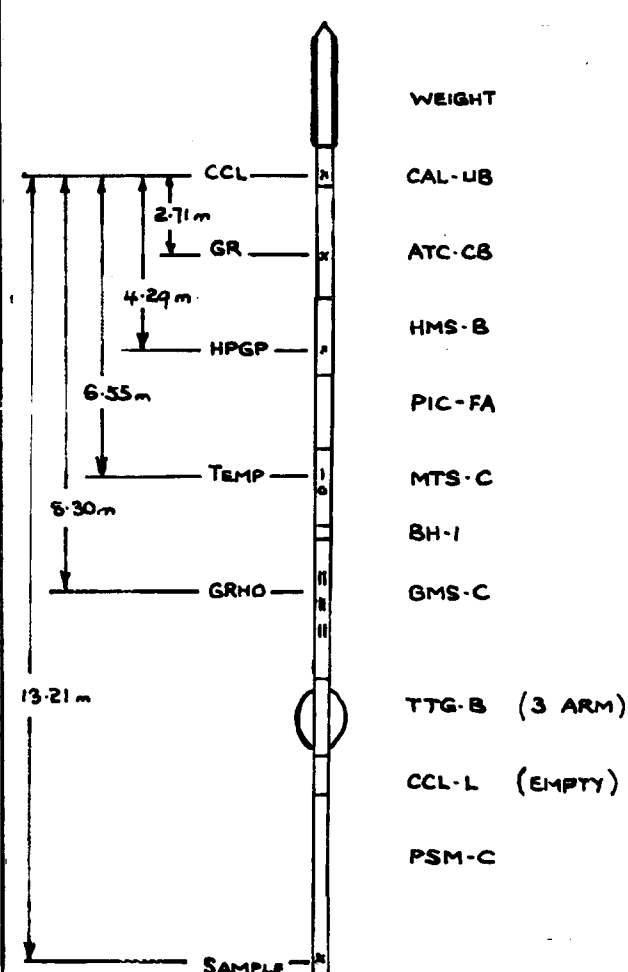
SEQUENCE OF EVENTS: PERFORATE 1833.1 TO 1833.7M WITH 2 1/8 ENERJET 4SPF
12:10 HRS 03/10/85 RIG UP PLT
14:50 HRS 03/10/85 RIG PLT
16:05 HRS 03/10/85 FLOW WELL
LOG CLEAN UP SURVEY
LOG PRESSURE SURVEY
LOG FLOWING SURVEY
05:26 HRS 04/10/85 WELL SHUT IN
06:30 HRS 04/10/85 POOH/RIG DOWN

PRODUCTION DATA: CHOKE 16/64 INCH
OIL FLOWRATE 300 BPD
GAS FLOWRATE 1000 MSCFD
OIL GRAVITY 45.5 API
GAS GRAVITY 0.87 (AIR=1)

REMARKS: 1/ DEPTH CORRELATED WITH CBL-WF-GR-CCL RUN #1 (10/10/85)
2/ HMSB PRESSURE GAUGE POSITIONED AT 1816.3 MTRS.
3/ LOG RUN FROM A DRILL SHIP USING A COMPENSATED BLOCK.
4/ WELL DEVIATION APPROXIMATELY ZERO DEGREES.
5/ SURFACE SAMPLES TAKEN INSTEAD OF BOTTOMHOLE SAMPLES.
6/ TIME INITIATED AT 00:00:00 HRS 03/10/85 (MIDNIGHT) FOR ALL PRESSURE-TIME RECORDINGS.

ITEM	DEPTH	DESCRIPTION
1	79.5	BOP
2	1727	APR-A
3	1755	APR-M2
4	1767	RTTS PACKER
5	1779	BUNDLE CARRIER
6	1781	RE-ENTRY WEG

Tool Sketch



MAX. REC. TEMP: 204.0 DEGF
LOGGING UNIT NO: 65
LOGGING UNIT LOC: SEA
RECORDED BY: G HIXON
WITNESSED BY: BILL BAACK

REMARKS:

EQUIPMENT NUMBERS-

ATM-AA 136 CAL-UB 481 SHH-EB 710 HMS-B 68
PIC-B 61 MTS-C 732 GMS-C 831 PSM-C 757

ALL INTERPRETATIONS ARE OPINIONS BASED ON INFERENCES FROM ELECTRICAL OR OTHER MEASUREMENTS AND WE CANNOT, AND DO NOT GUARANTEE THE ACCURACY OR CORRECTNESS OF ANY INTERPRETATIONS, AND WE SHALL NOT, EXCEPT IN THE CASE OF GROSS OR WILLFUL NEGLIGENCE ON OUR PART, BE LIABLE OR RESPONSIBLE FOR ANY LOSS, COSTS, DAMAGES OR EXPENSES INCURRED OR SUSTAINED BY ANYONE RESULTING FROM ANY INTERPRETATION MADE BY ANY OF OUR OFFICERS, AGENTS OR EMPLOYEES. THESE INTERPRETATIONS ARE ALSO SUBJECT TO OUR GENERAL TERMS AND CONDITIONS AS SET OUT IN OUR CURRENT PRICE SCHEDULE.